SYNEX INTERNATIONAL INC.

400 – 1444 Alberni Street

Vancouver, British Columbia V6G 2Z4

Phone: (604) 688-827 Fax: (604) 688-1286



L1004-14/4

February 17, 2003

SECURITIESAND EXCHANGE COMMISSION

Office of International Corporate Finance Stop (3-9) 450-5th Street NW Washington DC 20549

REFERENCE-82-8362 FILING OF CORPORATE INFORMATION

Pursuant to our filing requirements under Rule 12g3-2(b) of the Securities Exchange Act of 1934, we enclose the following document(s) which has (have) either been mailed to the shareholders of our public company or disseminated as a News Release:

1. Interim Report to Shareholders for the six months ended December 31, 2002 (3 copies).

As you require, our reference number 82-8362 is shown at the top right hand corner

Yours truly,

SYNEX INTERNATIONAL INC.

Alan W. Stephens Corporate Secretary

Enclosure(s)

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82-8362

Synex International Inc.

Second Quarter Report

For six months ended December 31, 2002

2003

Consolidated Balance Sheets

(unaudited)

	December 31	June 30
	2002	2002
Assets		
Current		
Cash and cash equivalents	\$ 1,970,184	556,494
Accounts receivable	1,107,654	1,293,383
Prepaid expenses	19,342	55,185
Future income taxes	 0	41,786
	3,097,180	1,946,848
Loan receivable	1,879,463	1,520,620
Capital assets	100,181	238,646
Future income taxes	87,427	155,898
Projects in Development and other assets	 1,178,905	551,328
	\$ 6,343,156	4,413,340
Liabilities		
Liabilities Current		
Liabilities Current Accounts payable and accrued liabilities	\$ 245,896	511,996
Current	\$ 245,896 245,896	511,996 511,996
Current Accounts payable and accrued liabilities	\$ 	-
Current Accounts payable and accrued liabilities Shareholders' equity	\$ 245,896	511,996
Current Accounts payable and accrued liabilities	\$ 	-
Current Accounts payable and accrued liabilities Shareholders' equity Capital stock	\$ 245,896 4,715,140	511,996 4,707,139

Approved by the Directors

Alan W Stephens Director

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Greg J. Sunell Director

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Consolidated Statements of Income and Retained Earnings

(unaudited)

			ee months led Dec 31		Six months ended Dec 31	
		2002	2001	2002	2001	
Revenue	\$	395,934	230,693	738,983	468,699	
Expenses						
Amortization Selling, general and administrative		13,595 443,273	9,877 230,747	22,992 710,330	19,907 485,574	
		456,868	240,624	733,322	505,481	
Income (loss) before provision for income taxes		(60,934)	(9,931)	5,661	(36,782)	
Provision for income taxes		5,250	(16,700)	22,100	(28,046)	
Net income (loss) from continuing operatons		(66,184)	6,769	(16,439)	(8,736)	
Net income from discontinued operations (Note 3) Gain on disposal of investment, net of income taxes		0 2,176,094	13,508 0	28,262 2,176,094	33,103 0	
Net income for the period		2,109,910	20,277	2,187,917	24,367	
Deficit at beginning of period		(727,790)	(1,327,990)	(805,797)	(1,332,080)	
Retained earnings (deficit) at end of period	\$	1,382,120	(1,307,713)	1,382,120	(1,307,713)	
Earnings per share for the period :						
Loss from continuing operations Net income	\$ \$_	0.00 0.14	0.00	0.00 0.14	0.00	
Fully diluted earnings per share for the period :						
Loss from continuing operations Net income	\$ \$_	0.00 0.13	0.00 0.00	0.00 0.14	0.00 0.00	
Weighted average number of common shares outstar	ndin	ıg:				
Basic		15,221,083	15,462,833	15,221,083	15,462,833	
Fully diluted		15,961,083	15,879,500	15,961,083	15,879,500	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS:

1. BASIS OF PRESENTATION

These consolidated financial statements should be read in conjunction with the consolidated financial statements and notes included in the Company's 2002 Annual Report. The accompanying financial information does not include all disclosures required under generally accepted accounting principles ("GAAP") because certain information included in the Company's 2002 Annual Report has not been included in this report. The accompanying financial information reflects all adjustments consisting primarily of normal recurring adjustments, which are, in the opinion of management, necessary for a fair presentation of the results for the interim periods.

Certain comparative figures have been reclassified to conform with the basis of presentation adopted in the current period.

2. BUSINESS SEGMENTS

Three months ended December 31st

The principal classes of business of the Company are the funding and development of energy projects, the development and marketing of software products (2001), and the provision of engineering and project management services.

2002		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	711,225	-	295,611 100,722	1,731,032 65,118	
Revenue from customers	\$ _	711,225	-	194,889	1,665,914	2,572,028
Segment operating profit Corporate general expenses Corporate income taxes		480,154	-	28,773	1,665,097	2,174,024 58,864 5,250
Net income for the period	\$					2,109,910
Identifiable assets Capital expenditures Amortization	\$ \$ \$	3,400,742 325,274 2,334	- (117,889) -	601,432 3,275 7,626	2,340,982 - 3,635	6,343,156 210,660 13,595
2001		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	110,573	536,187 409	179,584 63,059	97,668 94,074	
Revenue from customers	\$ _	110,573	535,778	116,525	3,594	766,470
Segment operating profit Corporate general expenses Corporate income taxes		43,921	16,972	9,309	-	70,202 63,882 (13,957)
Net income for the period	\$ _					20,277
Identifiable assets Capital expenditures Amortization	\$ \$ \$	2,392,735 46,551 2,159	919,843 22,909 12,973	267,380 2,583 2,912	384,192 3,547 4,806	3,964,150 75,590 22,850

The following table sets forth the geographic information of revenues which are attributed to countries based on location of customers:

Countries	2002	2001
Canada	\$ 2,519,993	263,751
United States	52,035	471,193
United Kingdom	-	20,143
Other Countries	-	11,383
Total	\$ <u>2,572,028</u>	766,470

All of the company's long-lived assets are located in Canada.

2. BUSINESS SEGMENTS - continued

Six months ended December 31st

The principal classes of business of the Company are the funding and development of energy projects, the development and marketing of software products (2001), and the provision of engineering and project management services.

2002		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	807,838	705,710 2,000	605,829 165,961	1,902,184 232,813	
Revenue from customers	\$ _	807,838	703,710	439,868	1,669,371	3,620,787
Segment operating profit Corporate general expenses Corporate income taxes		493,272	108,591	68,128	1,665,097	2,335,088 115,321 31,850
Net income for the period	\$					2,187,917
Identifiable assets Capital expenditures Amortization	\$ \$ \$	3,400,742 452,159 4,667	(114,996) 10,255	601,432 4,190 10,597	2,340,982 (15,000) 7,727	6,343,156 326,353 33,246
2001		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	211,163	1,154,792 409	386,208 136,009	210,489 203,153	
Revenue from customers	\$	211,163	1,154,383	250,199	7,336	1,623,081
Segment operating profit Corporate general expenses Corporate income taxes		54,742	55,796	34,799	-	145,337 137,273 (16,303)
Net income for the period	\$ -					24,367
Identifiable assets Capital expenditures Amortization	\$ \$ \$	2,392,735 84,114 4,164	919,843 39,068 24,369	267,380 2,583 5,868	384,192 3,547 9,875	3,964,150 129,312 44,276

The following table sets forth the geographic information of revenues which are attributed to countries based on location of customers :

Countries	2002	2001
Canada	\$ 2,889,060	526,802
United States	635,392	903,522
United Kingdom	81,191	128,432
Other Countries	15,144	64,325
Total	\$ 3,620,787	1,623,081

All of the company's long-lived assets are located in Canada.

3. DISCONTINUED OPERATIONS

The shares of the software division of the Company, Synex Systems Corporation, were sold to Lasata Software Pty Ltd of Perth, Australia, which assumed ownership on October 1, 2002. Under the terms of the share sale, the Company received cash in the amount of \$2,500,000 plus an estimated amount of \$475,000 for working capital, subject to a holdback of \$275,000 pending collection of the outstanding accounts receivable. The operating results of these discontinued operations have been reclassified under discontinued operations in the statements of income.

The consolidated balance sheets include the following items related to discontinued operations:

Capital assets Future income taxes	_	0	122,359 56,873
Total assets Accounts payable and accrued liabilities Deficit		0 0 0	1,017,668 157,859 (1,840)
Net assets	\$ _	0	861,649
Earnings from discontinued operations were as follows :	\$_	Six months end 2002 705,710	ded Dec 31st 2001 1,154,382
Net income from discontinued operations Gain on sale of assets, net of taxes		28,262 2,176,094	33,103 0
Net earnings	\$ _	2,204,356	33,103
The cash flows from discontinued operations were as follows :			
Cash provided by (used for) Operating activities Financing activities Investing activities	_	(147,259) 0 (52,891)	243,081 (75,000) (39,066)
	\$_	(200,150)	129,015

Stock Exchange Listing

The Toronto Stock Exchange Trading Symbol (SXI) Listed on June 5, 1987

Auditors

Deloitte & Touche LLP Chartered Accountants 2000 - 1055 Dunsmuir Street Vancouver, B.C. V7X 1P4

Solicitors

Fraser Milner Casgrain Barristers and Solicitors 15th Floor The Grovesnor Building 1040 West Georgia Street Vancouver, B.C. V6E 4H8

Registrar and Transfer Agent

Computershare Trust Company of Canada 510 Burrard Street Vancouver, B.C. V6C 3B9

Bankers

Royal Bank of Canada 1025 West Georgia Street Vancouver, B.C. V6E 3N9

Head Office

1444 Alberni Street, 4th Floor Vancouver, BC V6G 2Z4 Telephone 604-688-8271 Facsimile 604-688-1286

Website

www.synex.com

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Second Quarter Report

For six months ended December 31, 2002

2003

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REPORT FROM THE PRESIDENT

The financial performance for the six month period ended December 31, 2002 was dominated by the sale of the shares of Synex Systems Corporation to Lasata Pty. Ltd. of Australia. Lasata assumed ownership on October 1, 2002 and the Company received cash in the amount of \$2,500,000 plus an estimated \$475,000 for working capital, subject to a holdback of \$275,000 pending collection of outstanding accounts. As at December 31, 2002, the total amount billed against the holdback was \$114,430. The gain on sale of the software division was \$2,176,094. Net income after taxes and earnings per share for the six months ended December 31, 2002 were \$2,187,917 and \$0.14 respectively.

For continuing operations, which excludes the software division, revenue for the six months ended December 31, 2002 increased to \$738,983 from \$468,699 for the corresponding period in the previous year. For the six month period there was a net loss after taxes of \$16,439 as compared to a net loss of \$8,736 for the corresponding period in the previous year. Earnings per share from continuing operations for the first six months was \$0.00, the same as for the previous year.

Synex Energy Resources Ltd.

Revenue for the first six months increased to \$807,838 from \$211,163 for the previous year with a segment operating profit of \$493,272 as compared to a profit of \$54,742 in the corresponding period in the previous year. The segment revenue and operating profit includes the one-time gain of \$552,075 on the sale of shares that Synex Energy held in Synex Systems Corporation.

Synex Energy has a US\$1 million Convertible Loan with New World Power Corporation, which was due on June 30, 2001. The Convertible Loan and accrued unpaid interest is secured by a first mortgage on the power plants of Wolverine Power Corporation, a wholly owned subsidiary of New World. Synex Energy and New World executed a Stock Purchase Agreement dated October 22, 2002 which was scheduled to close on or before December 31, 2002. The Agreement was subject to approval of the shareholders of New World as well as the provision of additional disclosure of information regarding Wolverine. New World did not solicit the approval of all of its shareholders or provide some of the requested disclosure information to Synex Energy. Accordingly the Agreement did not close on December 31, 2002. Synex Energy proceeded in early January 2003 with the steps necessary for the potential acquisition of the assets of Wolverine Power Corporation under a foreclosure procedure that would be completed in July 2003. Synex Energy is continuing discussions regarding the possible extension of the Stock Purchase Agreement.

During the second quarter, regulatory and design work continued on three projects to be located on Vancouver Island, British Columbia: the Kyuquot electrical utility; a 4 MW hydroelectric project on Mears Creek; and a 3 MW hydroelectric project on McKelvie Creek. Efforts are now concentrated on the design of the Mears Creek Project for which the turbine/generator has been ordered with delivery expected by September 30, 2003. Construction of the Mears Creek project is scheduled to commence in the spring of 2003 and be completed in January 2004.

Synex Energy is a significant shareholder of Coast Mountain Power Corp., holding over 9% of its outstanding shares. During the second quarter, Coast Mountain continued the regulatory process with respect to its proposed 100MW Forrest Kerr Hydroelectric Project.

In October 2002, BC Hydro issued a request for qualifications to independent power producers for proposed projects under its Green Power Generation program. The closing date was December 16, 2002 and BC Hydro received submissions for over 70 projects, including two submissions by Synex Energy for small hydro projects and a submission by Coast Mountain for its Forrest Kerr Project. BC Hydro has stated that its Green Power Generation program is intended to result in some of the proponents securing a power purchase agreement by the fall of 2003.

Sigma Engineering Ltd.

The engineering division was active on a number of assignments for the energy division and others, mainly in respect of hydroelectric opportunities in British Columbia. Revenue from external customers for the six month period was \$439,868 as compared to \$250,199 in the previous year and segment operating profit increased to \$68,128 from \$34,799.

OUTLOOK

The Company is proceeding with the Mears Creek Project as well as advancing a number of other energy prospects and anticipates a progressive transition from a diversified company with interests in energy and software development to re-establishing its position as an owner and active developer of hydroelectric plants and electrical energy projects.

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Greg J Sunell, President

Consolidated Balance Sheets

(unaudited)

	December 31	June 30
	 2002	2002
Assets		
Current		
Cash and cash equivalents	\$ 1,970,184	556,494
Accounts receivable	1,107,654	1,293,383
Prepaid expenses	19,342	55,185
Future income taxes	 0	41,786
	3,097,180	1,946,848
Loan receivable	1,879,463	1,520,620
Capital assets	100,181	238,646
Future income taxes	87,427	155,898
Projects in Development and other assets	1,178,905	551,328
	\$ 6,343,156	4,413,340
Liabilities	 	
Current		
Current Accounts payable and accrued liabilities	\$ 245,896	511,996
Current Accounts payable and accrued liabilities	\$ 245,896 245,896	511,996 511,996
	\$ 	
Accounts payable and accrued liabilities Shareholders' equity	\$ 245,896	
Accounts payable and accrued liabilities	\$ 	511,996
Accounts payable and accrued liabilities Shareholders' equity Capital stock	\$ 245,896 4,715,140	511,996 4,707,139

Approved by the Directors

Alan W Stephens Director

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Greg J. Sunell Director

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Consolidated Statements of Income and Retained Earnings

(unaudited)

			Three months ended Dec 31		Six months ended Dec 31	
		2002	2001	2002	2001	
Revenue	\$	395,934	230,693	738,983	468,699	
Expenses						
Amortization Selling, general and administrative		13,595 443,273	9,877 230,747	22,992 710,330	19,907 485,574	
		456,868	240,624	733,322	505,481	
Income (loss) before provision for income taxes		(60,934)	(9,931)	5,661	(36,782)	
Provision for income taxes		5,250	(16,700)	22,100	(28,046)	
Net income (loss) from continuing operatons		(66,184)	6,769	(16,439)	(8,736)	
Net income from discontinued operations (Note 3) Gain on disposal of investment, net of income taxes		0 2,176,094	13,508 0	28,262 2,176,094	33,103 0	
Net income for the period		2,109,910	20,277	2,187,917	24,367	
Deficit at beginning of period		(727,790)	(1,327,990)	(805,797)	(1,332,080)	
Retained earnings (deficit) at end of period	\$	1,382,120	(1,307,713)	1,382,120	(1,307,713)	
Earnings per share for the period :						
Loss from continuing operations Net income	\$ \$ _	0.00 0.14	0.00	0.00 0.14	0.00 0.00	
Fully diluted earnings per share for the period :						
Loss from continuing operations Net income	\$ \$_	0.00 0.13	0.00	0.00 0.14	0.00 0.00	
Weighted average number of common shares outstan	ıdin	g:				
Basic		15,221,083	15,462,833	15,221,083	15,462,833	
Fully diluted		15,961,083	15,879,500	15,961,083	15,879,500	



Consolidated Statements of Cash Flows

(unaudited)

		Three months ended Dec 31		Six months ended Dec 31	
		2002	2001	2002	2001
Operating activities					
Net (loss) income	\$	(66,184)	6,769	(16,439)	(8,736)
Amortization		13,595	9,877	22,992	19,907
Future income taxes	_	98,659	0	110,259	0
Changes in engrating assets and liabilities :		46,070	16,646	116,812	11,171
Changes in operating assets and liabilities : Decrease (increase) in accounts receivable		354,151	6,004	240,546	(25,631
Decrease (increase) in prepaid expenses		23,845	11,535	31,043	(9,177
(Decrease) increase in accounts payable and		(172,294)	408	(130,342)	39,607
accrued liabilities		(***=,=***)		(100,000,000,000,000,000,000,000,000,000	,
		251,772	34,593	258,059	15,970
Financing activities					
Loan payable		0	25,000	0	75.000
Common shares issued (purchased)		ő	(29,790)	8,000	(46,765)
		0	(4,790)	8,000	28,235
Investing activities	-				-
Loan receivable		(358,842)	(1,396)	(308,842)	(1,396
Energy projects (net)		(315,123)	(46,550)	(439,008)	(84,113
Capital asset additions (net)		(10,533)	(6,129)	(2,341)	(6,132
Investments		(193,114)	37,275	(193,114)	(11,299
		(877,612)	(16,800)	(943,305)	(102,940
Increase (decrease) in cash and cash equivalents from continuing operations during the period	\$	(625,840)	13,003	(677,246)	(58,735
Increase (decrease) in cash and cash equivalent from discontinued operations during the period (Note 3):					
Operations		(2,891)	122,728	(200,150)	129.015
Capital assets		114,996	0	114,996	0
Investments		2,176,094	0	2,176,094	0
Cash and cash equivalents at beginning of period		307,825	483,425	556,490	548,876
Cash and cash equivalents at end of period	\$	1,970,184	619,156	1,970,184	619,156
Supplemental disclosure of cash flow information :		· · · · · · · · · · · · · · · · · · ·			
•					
Cash payment for taxes	\$	(5,250)	(4,970)	(20,250)	(13,970
Cash receipts for taxes	\$	0	0	0	11,346

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS:

1. BASIS OF PRESENTATION

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Three months ended December 31st

The principal classes of business of the Company are the funding and development of energy projects, the development and marketing of software products (2001), and the provision of engineering and project management services.

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Net income for the period	\$ _					2,109,910
Identifiable assets Capital expenditures Amortization	\$ \$ \$	3,400,742 325,274 2,334	- (117,889) -	601,432 3,275 7,626	2,340,982 - 3,635	6,343,156 210,660 13,595
2001		Energy	Software	Engineering	Corporate	Consolidated
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Identifiable assets Capital expenditures Amortization	\$ \$ \$	2,392,735 46,551 2,159	919,843 22,909 12,973	267,380 2,583 2,912	384,192 3,547 4,806	3,964,150 75,590 22,850

The following table sets forth the geographic information of revenues which are attributed to countries based on location of customers :

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United Kingdom	-	20,143
Other Countries	<u> </u>	11,383
Total	\$ 2,572,028	766,470

All of the company's long-lived assets are located in Canada.

2. BUSINESS SEGMENTS - continued

Six months ended December 31st

The principal classes of business of the Company are the funding and development of energy projects, the development and marketing of software products (2001), and the provision of engineering and project management services.

2002		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	807,838	705,710 2,000	605,829 165,961	1,902,184 232,813	
Revenue from customers	s ⁻	807,838	703,710	439,868	1,669,371	3,620,787
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Net income for the period	\$					2,187,917
Identifiable assets Capital expenditures Amortization	\$ \$ \$	3,400,742 452,159 4,667	(114,996) 10,255	601,432 4,190 10,597	2,340,982 (15,000) 7,727	6,343,156 326,353 33,246
2001		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	211,163	1,154,792 409	386,208 136,009	210,489 203,153	
Revenue from customers	\$	211,163	1,154,383	250,199	7,336	1,623,081
Segment operating profit Corporate general expenses Corporate income taxes		54,742	55,796	34,799	-	145,337 137,273 (16,303)
Net income for the period	\$ _	,				24,367
Identifiable assets Capital expenditures Amortization	\$ \$ \$	2,392,735 84,114 4,164	919,843 39,068 24,369	267,380 2,583 5,868	384,192 3,547 9,875	3,964,150 129,312 44,276

The following table sets forth the geographic information of revenues which are attributed to countries based on location of customers :

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United Kingdom	81,191	128,432
Other Countries	15,144	64,325
Total	\$ 3,620,787	1,623,081

All of the company's long-lived assets are located in Canada.

3. DISCONTINUED OPERATIONS

The shares of the software division of the Company, Synex Systems Corporation, were sold to Lasata Software Pty Ltd of Perth, Australia, which assumed ownership on October 1, 2002. Under the terms of the share sale, the Company received cash in the amount of \$2,500,000 plus an estimated amount of \$475,000 for working capital, subject to a holdback of \$275,000 pending collection of the outstanding accounts receivable. The operating results of these discontinued operations have been reclassified under discontinued operations in the statements of income.

The consolidated balance sheets include the following items related to discontinued operations:

		Dec 31 2002	Jun 30 2002
Cash and cash equivalent Accounts receivable Prepaid expenses	\$	0 0 0	292,004 522,373 24,059
Capital assets Future income taxes		0	122,359 56,873
Total assets Accounts payable and accrued liabilities Deficit	_	0 0 0	1,017,668 157,859 (1,840)
Net assets	\$ _	0	861,649
Earnings from discontinued operations were as follows :		Six months end	ded Dec 31st 2001
Revenue	\$_	705,710	1,154,382
Net income from discontinued operations Gain on sale of assets, net of taxes		28,262 2,176,094	33,103 0
Net earnings	\$ _	2,204,356	33,103
The cash flows from discontinued operations were as follows :			
Cash provided by (used for) Operating activities Financing activities Investing activities		(147,259) 0 (52,891)	243,081 (75,000) (39,066)
	\$ _	(200,150)	129,015

Stock Exchange Listing

The Toronto Stock Exchange Trading Symbol (SXI) Listed on June 5, 1987

Auditors

Deloitte & Touche LLP Chartered Accountants 2000 - 1055 Dunsmuir Street Vancouver, B.C. V7X 1P4

Solicitors

Fraser Milner Casgrain Barristers and Solicitors 15th Floor The Grovesnor Building 1040 West Georgia Street Vancouver, B.C. V6E 4H8

Registrar and Transfer Agent

Computershare Trust Company of Canada 510 Burrard Street Vancouver, B.C. V6C 3B9

Bankers

Royal Bank of Canada 1025 West Georgia Street Vancouver, B.C. V6E 3N9

Head Office

1444 Alberni Street, 4th Floor Vancouver, BC V6G 2Z4 Telephone 604-688-8271 Facsimile 604-688-1286

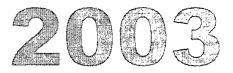
Website

www.synex.com

Email: gsunell@synex.com

Second Quarter Report

For six months ended December 31, 2002



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REPORT FROM THE PRESIDENT

The financial performance for the six month period ended December 31, 2002 was dominated by the sale of the shares of Synex Systems Corporation to Lasata Pty. Ltd. of Australia. Lasata assumed ownership on October 1, 2002 and the Company received cash in the amount of \$2,500,000 plus an estimated \$475,000 for working capital, subject to a holdback of \$275,000 pending collection of outstanding accounts. As at December 31, 2002, the total amount billed against the holdback was \$114,430. The gain on sale of the software division was \$2,176,094. Net income after taxes and earnings per share for the six months ended December 31, 2002 were \$2,187,917 and \$0.14 respectively.

For continuing operations, which excludes the software division, revenue for the six months ended December 31, 2002 increased to \$738,983 from \$468,699 for the corresponding period in the previous year. For the six month period there was a net loss after taxes of \$16,439 as compared to a net loss of \$8,736 for the corresponding period in the previous year. Earnings per share from continuing operations for the first six months was \$0.00, the same as for the previous year.

Synex Energy Resources Ltd.

Revenue for the first six months increased to \$807,838 from \$211,163 for the previous year with a segment operating profit of \$493,272 as compared to a profit of \$54,742 in the corresponding period in the previous year. The segment revenue and operating profit includes the one-time gain of \$552,075 on the sale of shares that Synex Energy held in Synex Systems Corporation.

Synex Energy has a US\$1 million Convertible Loan with New World Power Corporation, which was due on June 30, 2001. The Convertible Loan and accrued unpaid interest is secured by a first mortgage on the power plants of Wolverine Power Corporation, a wholly owned subsidiary of New World. Synex Energy and New World executed a Stock Purchase Agreement dated October 22, 2002 which was scheduled to close on or before December 31, 2002. The Agreement was subject to approval of the shareholders of New World as well as the provision of additional disclosure of information regarding Wolverine. New World did not solicit the approval of all of its shareholders or provide some of the requested disclosure information to Synex Energy. Accordingly the Agreement did not close on December 31, 2002. Synex Energy proceeded in early January 2003 with the steps necessary for the potential acquisition of the assets of Wolverine Power Corporation under a foreclosure procedure that would be completed in July 2003. Synex Energy is continuing discussions regarding the possible extension of the Stock Purchase Agreement.

During the second quarter, regulatory and design work continued on three projects to be located on Vancouver Island, British Columbia: the Kyuquot electrical utility; a 4 MW hydroelectric project on Mears Creek; and a 3 MW hydroelectric project on McKelvie Creek. Efforts are now concentrated on the design of the Mears Creek Project for which the turbine/generator has been ordered with delivery expected by September 30, 2003. Construction of the Mears Creek project is scheduled to commence in the spring of 2003 and be completed in January 2004.

Synex Energy is a significant shareholder of Coast Mountain Power Corp., holding over 9% of its outstanding shares. During the second quarter, Coast Mountain continued the regulatory process with respect to its proposed 100MW Forrest Kerr Hydroelectric Project.

In October 2002, BC Hydro issued a request for qualifications to independent power producers for proposed projects under its Green Power Generation program. The closing date was December 16, 2002 and BC Hydro received submissions for over 70 projects, including two submissions by Synex Energy for small hydro projects and a submission by Coast Mountain for its Forrest Kerr Project. BC Hydro has stated that its Green Power Generation program is intended to result in some of the proponents securing a power purchase agreement by the fall of 2003.

Sigma Engineering Ltd.

The engineering division was active on a number of assignments for the energy division and others, mainly in respect of hydroelectric opportunities in British Columbia. Revenue from external customers for the six month period was \$439,868 as compared to \$250,199 in the previous year and segment operating profit increased to \$68,128 from \$34,799.

OUTLOOK

The Company is proceeding with the Mears Creek Project as well as advancing a number of other energy prospects and anticipates a progressive transition from a diversified company with interests in energy and software development to re-establishing its position as an owner and active developer of hydroelectric plants and electrical energy projects.

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Greg J Sunell, President

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Synex International Inc

Consolidated Balance Sheets

(unaudited)

		December 31	June 30
		2002	2002
Assets			
Current	_		
Cash and cash equivalents	\$	1,970,184	556,494
Accounts receivable Prepaid expenses		1,107,654 19,342	1,293,383 55,185
Future income taxes		0	41,786
		3,097,180	1,946,848
Loan receivable		1,879,463	1,520,620
Capital assets		100,181	238,646
Future income taxes		87,427	155,898
Projects in Development and other assets		1,178,905	551,328
	\$	6,343,156	4,413,340
Liabilities			
Current			
Accounts payable and accrued liabilities	\$	245,896	511,996
		245,896	511,996
Shareholders' equity			
Capital stock		4,715,140	4,707,139
Retained earnings (deficit)		1,382,120	(805,795)
		6,097,260	3,901,344
	\$	6,343,156	4,413,340

Approved by the Directors

Alan W Stephens Director

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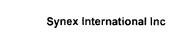
Greg J. Sunell Director

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Consolidated Statements of Income and Retained Earnings

(unaudited)

			ee months led Dec 31		Six months ended Dec 31	
		2002	2001	2002	2001	
Revenue	\$	395,934	230,693	738,983	468,699	
Expenses						
Amortization Selling, general and administrative		13,595 443,273	9,877 230,747	22,992 710,330	19,907 485,574	
		456,868	240,624	733,322	505,481	
Income (loss) before provision for income taxes		(60,934)	(9,931)	5,661	(36,782)	
Provision for income taxes		5,250	(16,700)	22,100	(28,046)	
Net income (loss) from continuing operatons		(66,184)	6,769	(16,439)	(8,736)	
Net income from discontinued operations (Note 3) Gain on disposal of investment, net of income taxe	s	0 2,176,094	13,508 0	28,262 2,176,094	33,103 0	
Net income for the period		2,109,910	20,277	2,187,917	24,367	
Deficit at beginning of period		(727,790)	(1,327,990)	(805,797)	(1,332,080)	
Retained earnings (deficit) at end of period	\$	1,382,120	(1,307,713)	1,382,120	(1,307,713)	
Earnings per share for the period :						
Loss from continuing operations Net income	\$ \$_	0.00 0.14	0.00 0.00	0.00 0.14	0.00 0.00	
Fully diluted earnings per share for the period :						
Loss from continuing operations Net income	\$ \$_	0.00 0.13	0.00 0.00	0.00 0.14	0.00 0.00	
Weighted average number of common shares outsta	andin	g :				
Basíc		15,221,083	15,462,833	15,221,083	15,462,833	
Fully diluted		15,961,083	15,879,500	15,961,083	15,879,500	



Consolidated Statements of Cash Flows

(unaudited)

		months d Dec 31		Six months ended Dec 31	
	2002	2001	2002	2001	
Operating activities					
Net (loss) income	\$ (66,184)	6,769	(16,439)	(8,736)	
Amortization	13,595	9,877	22,992	19,907	
Future income taxes	 98,659	0	110,259	0	
	46,070	16,646	116,812	11,171	
Changes in operating assets and liabilities:	254 454	6.004	040 540	(05.604)	
Decrease (increase) in accounts receivable	354,151	6,004	240,546	(25,631)	
Decrease (increase) in prepaid expenses	23,845	11,535	31,043	(9,177	
(Decrease) increase in accounts payable and accrued liabilities	(172,294)	408	(130,342)	39,607	
	 251,772	34,593	258,059	15,970	
Financing activities		**			
Loan payable	0	25,000	0	75,000	
Common shares issued (purchased)	Ö	(29,790)	8,000	(46,765)	
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	0	(4,790)	8,000	28,235	
Investing activities					
Loan receivable	(358,842)	(1,396)	(308,842)	(1,396)	
Energy projects (net)	(315,123)	(46,550)	(439,008)	(84,113	
Capital asset additions (net)	(10,533)	(6,129)	(2,341)	(6,132	
Investments	(193,114)	37,275	(193,114)	(11,299)	
	 (877,612)	(16,800)	(943,305)	(102,940	
Increase (decrease) in cash and cash equivalents from continuing operations during the period	\$ (625,840)	13,003	(677,246)	(58,735)	
Increase (decrease) in cash and cash equivalent from					
discontinued operations during the period (Note 3): Operations	(2,891)	122,728	(200,150)	129,015	
Capital assets	114,996	0	114,996	129,013	
Investments	2,176,094	ő	2,176,094	0	
Cash and cash equivalents at beginning of period	307,825	483,425	556,490	548,876	
Cash and cash equivalents at end of period	\$ 1,970,184	619,156	1,970,184	619,156	
Supplemental disclosure of cash flow information :					
Cash payment for taxes	\$ (5,250)	(4,970)	(20,250)	(13,970)	
Cash receipts for taxes	\$ 0	0	0	11,346	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS:

1. BASIS OF PRESENTATION

These consolidated financial statements should be read in conjunction with the consolidated financial statements and notes included in the Company's 2002 Annual Report. The accompanying financial information does not include all disclosures required under generally accepted accounting principles ("GAAP") because certain information included in the Company's 2002 Annual Report has not been included in this report. The accompanying financial information reflects all adjustments consisting primarily of normal recurring adjustments, which are, in the opinion of management, necessary for a fair presentation of the results for the interim periods.

Certain comparative figures have been reclassified to conform with the basis of presentation adopted in the current period.

2. BUSINESS SEGMENTS

Three months ended December 31st

The principal classes of business of the Company are the funding and development of energy projects, the development and marketing of software products (2001), and the provision of engineering and project management services.

2002		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	711,225	-	295,611 100,722	1,731,032 65,118	
Revenue from customers	\$ _	711,225	-	194,889	1,665,914	2,572,028
Segment operating profit Corporate general expenses Corporate income taxes		480,154	•	28,773	1,665,097	2,174,024 58,864 5,250
Net income for the period	\$ _			· · · · · · · · · · · · · · · · · · ·		2,109,910
Identifiable assets Capital expenditures Amortization	\$ \$ \$	3,400,742 325,274 2,334	- (117,889) -	601,432 3,275 7,626	2,340,982 - 3,635	6,343,156 210,660 13,595
2001		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	110,573	536,187 409	179,584 63,059	97,668 94,074	
Revenue from customers	\$	110,573	535,778	116,525	3,594	766,470
Segment operating profit Corporate general expenses Corporate income taxes		43,921	16,972	9,309	-	70,202 63,882 (13,957)
Net income for the period	\$ -					20,277
Identifiable assets Capital expenditures Amortization	\$ \$ \$	2,392,735 46,551 2,159	919,843 22,909 12,973	267,380 2,583 2,912	384,192 3,547 4,806	3,964,150 75,590 22,850

The following table sets forth the geographic information of revenues which are attributed to countries based on location of customers :

Countries	2002	2001
Canada	\$ 2,519,993	263,751
United States	52,035	471,193
United Kingdom	-	20,143
Other Countries	<u> </u>	11,383
Total	\$ 2,572,028	766,470

All of the company's long-lived assets are located in Canada.

2. BUSINESS SEGMENTS - continued

Six months ended December 31st

The principal classes of business of the Company are the funding and development of energy projects, the development and marketing of software products (2001), and the provision of engineering and project management services.

2002		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	807,838	705,710 2,000	605,829 165,961	1,902,184 232,813	
Revenue from customers	\$	807,838	703,710	439,868	1,669,371	3,620,787
Segment operating profit Corporate general expenses Corporate income taxes		493,272	108,591	68,128	1,665,097	2,335,088 115,321 31,850
Net income for the period	\$					2,187,917
Identifiable assets Capital expenditures Amortization	\$ \$ \$	3,400,742 452,159 4,667	(114,996) 10,255	601,432 4,190 10,597	2,340,982 (15,000) 7,727	6,343,156 326,353 33,246
2001		Energy	Software	Engineering	Corporate	Consolidated
Total revenue Inter-segment revenue (net)	\$	211,163	1,154,792 409	386,208 136,009	210,489 203,153	
Revenue from customers	\$ _	211,163	1,154,383	250,199	7,336	1,623,081
Segment operating profit Corporate general expenses Corporate income taxes		54,742	55,796	34,799	-	145,337 137,273 (16,303)
Net income for the period	\$ _					24,367
Identifiable assets Capital expenditures Amortization	\$ \$ \$	2,392,735 84,114 4,164	919,843 39,068 24,369	267,380 2,583 5,868	384,192 3,547 9,875	3,964,150 129,312 44,276

The following table sets forth the geographic information of revenues which are attributed to countries based on location of customers :

Countries	2002	2001
Canada	\$ 2,889,060	526,802
United States	635,392	903,522
United Kingdom	81,191	128,432
Other Countries	15,144	64,325
Total	\$ 3,620,787	1,623,081

All of the company's long-lived assets are located in Canada. $\label{eq:company} % \begin{center} \begin{cent$

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Synex International Inc

3. DISCONTINUED OPERATIONS

The shares of the software division of the Company, Synex Systems Corporation, were sold to Lasata Software Pty Ltd of Perth, Australia, which assumed ownership on October 1, 2002. Under the terms of the share sale, the Company received cash in the amount of \$2,500,000 plus an estimated amount of \$475,000 for working capital, subject to a holdback of \$275,000 pending collection of the outstanding accounts receivable. The operating results of these discontinued operations have been reclassified under discontinued operations in the statements of income.

The consolidated balance sheets include the following items related to discontinued operations:

		Dec 31	Jun 30
		2002	2002
Cash and cash equivalent	\$	0	292,004
Accounts receivable		0	522,373
Prepaid expenses		0	24,059
Capital assets		0	122,359
Future income taxes		0	56,873
Total assets	-	0	1,017,668
Accounts payable and accrued liabilities		0	157,859
Deficit		0	(1,840)
Net assets	\$ _	0	861,649
Earnings from discontinued operations were as follows :		Six months end	ded Dec 31st 2001
Revenue	\$_	705,710	1,154,382
Net income from discontinued operations		28,262	33,103
Gain on sale of assets, net of taxes		2,176,094	0
Net earnings	\$ _	2,204,356	33,103
The cash flows from discontinued operations were as follows :			
Cash provided by (used for)			
Operating activities		(147,259)	243,081
Financing activities		oʻ	(75,000)
Investing activities		(52,891)	(39,066)
	\$	(200,150)	129,015

Stock Exchange Listing

The Toronto Stock Exchange Trading Symbol (SXI) Listed on June 5, 1987

Auditors

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Registrar and Transfer Agent

Computershare Trust Company of Canada 510 Burrard Street Vancouver, B.C. V6C 3B9

Bankers

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